



Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

PROPOSED

January 31, 2022

Electronically Filed

Ms. Amanda Maxwell, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, Washington 98503

**Re: Puget Sound Energy
WN U-60 Tariff G, Electric Service, Advice No. 2022-02
WN U-2 Tariff, Natural Gas Service, Advice No. 2022-03**

Dear Ms. Maxwell:

The Purpose of this Filing

Puget Sound Energy ("PSE" or the "Company") is filing this multiyear rate plan general rate case to update its electric and natural gas rates and selected tariff schedule sheets. This filing requests an increase in base rate schedules, to recover increased electric and gas revenue requirements as follows:

	2023 – Rate Year 1	2024 – Rate Year 2	2025 – Rate Year 3
Electric	\$310,556,999 (13.59%)	\$63,058,440 (2.47%)	\$31,826,960 (1.22%)
Natural Gas	\$142,993,005 (12.98%)	\$28,538,645 (2.29%)	\$23,311,168 (1.83%)

The impact of the filing is described in greater detail in the Summary Document, enclosed herewith as **Addendum E**. An overview of the topics covered by each of the Company's witnesses is provided in the Prefiled Direct Testimony of Adrian J. Rodriguez, Exh. AJR-1T, which is provided as part of this filing.

Consistent with RCW 80.28.425, PSE is filing a multiyear rate plan that includes performance measures. The multiyear rate plan that PSE proposes in this case follows the statutory requirements and carefully balances the interests of customers and PSE, consistent with the legislative intent. Please note with respect to the electric revenue requirement increase that the Company will update its projection of rate year power costs during the course of this proceeding. This update could result in an increase or decrease to the Company's initial total requested electric general rate case revenue deficiency. In addition, once this filing is suspended by the

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Commission and becomes an adjudicative proceeding, the evidence developed and ultimate findings and conclusions in the proceeding could produce electric and gas revenue requirements that are higher or lower than the amounts requested in this initial filing.

Proposed Revised Tariff Sheets

Pursuant to RCW 80.28.060, WAC 480-80-101 and WAC 480-80-105, the Company is providing an electronic copy of the proposed revised tariff sheets of PSE listed below. These tariff sheets reflect issue dates of January 31, 2022, and effective dates of March 2, 2022.

WN U-60, Tariff G, Electric Service:

38th Revision	Sheet No. 7	Residential Service
13th Revision	Sheet No. 7-B	Master Metered Residential Service (Continued)
Original	Sheet No. 7D1	Bill Discount Rate
Original	Sheet No. 7D1-A	Bill Discount Rate (Continued)
Original	Sheet No. 7D2	Bill Discount Rate
Original	Sheet No. 7D2-A	Bill Discount Rate (Continued)
36th Revision	Sheet No. 24	General Service
26th Revision	Sheet No. 25	Small Demand General Service
27th Revision	Sheet No. 26	Large Demand General Service
4th Revision	Sheet No. 26-B	Large Demand General Service (Continued) [Conj. Demand]
32nd Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service
38th Revision	Sheet No. 31	Primary General Service
4th Revision	Sheet No. 31-B	Primary General Service (Continued) [Conj. Demand]
29th Revision	Sheet No. 43-A	Interruptible Primary Service for Total-Electric Schools (Continued)

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37th Revision	Sheet No. 46	High Voltage Interruptible Service
18th Revision	Sheet No. 46-A	High Voltage Interruptible Service (Continued)
36th Revision	Sheet No. 49	High Voltage General Service
36th Revision	Sheet No. 50	Limited Street Lighting Service
8th Revision	Sheet No. 51-B	LED (Light Emitting Diode) Lighting Service (Continued)
8th Revision	Sheet No. 51-C	LED (Light Emitting Diode) Lighting Service (Continued)
9th Revision	Sheet No. 51-D	LED (Light Emitting Diode) Lighting Service (Continued)
27th Revision	Sheet No. 52-A	Custom Lighting Service Company Owned (Continued)
12th Revision	Sheet No. 52-B	Custom Lighting Service Company Owned (Continued)
26th Revision	Sheet No. 53-A	Street Lighting Service Sodium Vapor (Continued)
23rd Revision	Sheet No. 53-B	Street Lighting Service Sodium Vapor (Continued)
17th Revision	Sheet No. 53-C	Street Lighting Service Sodium Vapor (Continued)
8th Revision	Sheet No. 53-G	Street Lighting Service Sodium Vapor (Continued)
6th Revision	Sheet No. 53-H	Street Lighting Service Sodium Vapor (Continued)
38th Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium Vapor
13th Revision	Sheet No. 54-A	Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued)
9th Revision	Sheet No. 54-B	Customer-Owned Street Lighting Energy Service Sodium Vapor (Continued)
39th Revision	Sheet No. 55	Area Lighting Service
20th Revision	Sheet No. 55-A	Area Lighting Service (Continued)
35th Revision	Sheet No. 57	Continuous Lighting Service

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34th Revision	Sheet No. 58	Flood Lighting Service
23rd Revision	Sheet No. 58-A	Flood Lighting Service (Continued)
9th Revision	Sheet No. 58-B	Flood Lighting Service (Continued)
9th Revision	Sheet No. 58-C	Flood Lighting Service (Continued)
41st Revision	Sheet No. 95	Power Cost Adjustment Clause
16th Revision	Sheet No. 95-A	Power Cost Adjustment Clause (Continued)
18th Revision	Sheet No. 95-B	Power Cost Adjustment Clause (Continued)
17th Revision	Sheet No. 95-C	Power Cost Adjustment Clause (Continued)
10th Revision	Sheet No. 95-C.1	Power Cost Adjustment Clause (Continued)
10th Revision	Sheet No. 95-C.2	Power Cost Adjustment Clause (Continued)
1st Revision	Sheet No. 95-C.3	Power Cost Adjustment Clause (Continued)
17th Revision	Sheet No. 95-D	Power Cost Adjustment Clause (Continued)
17th Revision	Sheet No. 95-E	Power Cost Adjustment Clause (Continued)
8th Revision	Sheet No. 95-E.1	Power Cost Adjustment Clause (Continued)
Original	Sheet No. 129D	Bill Discount Rate Rider
Original	Sheet No. 129D-A	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-B	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-C	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-D	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-E	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-F	Bill Discount Rate Rider (Continued)

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Original	Sheet No. 129D-G	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-H	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-I	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-J	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-K	Bill Discount Rate Rider (Continued)
Original	Sheet No. 129D-L	Bill Discount Rate Rider (Continued)
Original	Sheet No. 141C	Colstrip Adjustment Rider
Original	Sheet No. 141C-A	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-B	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-C	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-D	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-E	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-F	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-G	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-H	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-I	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-J	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-K	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141C-L	Colstrip Adjustment Rider (Continued)
Original	Sheet No. 141N	Rates Not Subject to Refund Rate Adjustment
Original	Sheet No. 141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)

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Original	Sheet No. 141N-B	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141N-C	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141N-D	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141N-E	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141N-F	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141N-G	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141N-H	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141N-I	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141N-J	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R	Rates Subject to Refund Rate Adjustment
Original	Sheet No. 141R-A	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-B	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-C	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-D	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-E	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-F	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-G	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-H	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-I	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-J	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-K	Rates Subject to Refund Rate Adjustment (Continued)

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Original	Sheet No. 141R-L	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-M	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-N	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-O	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-P	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-Q	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-R	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-S	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-T	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-U	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 141R-V	Rates Subject to Refund Rate Adjustment (Continued)
12th Revision	Sheet No. 142	Revenue Decoupling Adjustment Mechanism
12th Revision	Sheet No. 142-A	Revenue Decoupling Adjustment Mechanism (Continued)
9th Revision	Sheet No. 142-B	Revenue Decoupling Adjustment Mechanism (Continued)
9th Revision	Sheet No. 142-C	Revenue Decoupling Adjustment Mechanism (Continued)
13th Revision	Sheet No. 142-D	Revenue Decoupling Adjustment Mechanism (Continued)
9th Revision	Sheet No. 142-E	Revenue Decoupling Adjustment Mechanism (Continued)
9th Revision	Sheet No. 142-F	Revenue Decoupling Adjustment Mechanism (Continued)
9th Revision	Sheet No. 142-G	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 142-G.1	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 142-G.2	Revenue Decoupling Adjustment Mechanism (Continued)

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Original	Sheet No. 142-G.3	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 142-G.4	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 142-G.5	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 142-G.6	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 142-G.7	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 307	Residential Service Time-of-Use
Original	Sheet No. 307-A	Residential Service Time-of-Use (Continued)
Original	Sheet No. 307D1	Bill Discount Rate Time-of-Use
Original	Sheet No. 307D1-A	Bill Discount Rate Time-of-Use (Continued)
Original	Sheet No. 307D1-B	Bill Discount Rate Time-of-Use (Continued)
Original	Sheet No. 307D2	Bill Discount Rate Time-of-Use
Original	Sheet No. 307D2-A	Bill Discount Rate Time-of-Use (Continued)
Original	Sheet No. 307D2-B	Bill Discount Rate Time-of-Use (Continued)
Original	Sheet No. 317	Residential Service Time-of-Use with Peak Time Rebate
Original	Sheet No. 317-A	Residential Service Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317-B	Residential Service Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317-C	Residential Service Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317D1	Bill Discount Rate Time-of-Use with Peak Time Rebate
Original	Sheet No. 317D1-A	Bill Discount Rate Time-of-Use with Peak Time Rebate (Continued)

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Original	Sheet No. 317D1-B	Bill Discount Rate Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317D1-C	Bill Discount Rate Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317D1-D	Bill Discount Rate Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317D2	Bill Discount Rate Time-of-Use with Peak Time Rebate
Original	Sheet No. 317D2-A	Bill Discount Rate Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317D2-B	Bill Discount Rate Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317D2-C	Bill Discount Rate Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 317D2-D	Bill Discount Rate Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 324	General Service Time-of-Use with Peak Time Rebate
Original	Sheet No. 324-A	General Service Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 324-B	General Service Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 324-C	General Service Time-of-Use with Peak Time Rebate (Continued)
Original	Sheet No. 327	Residential Service Time-of-Use with Super Off-Peak
Original	Sheet No. 327-A	Residential Service Time-of-Use with Super Off-Peak (Continued)
Original	Sheet No. 327-B	Residential Service Time-of-Use with Super Off-Peak (Continued)

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Original	Sheet No. 327D1	Bill Discount Rate Time-of-Use with Super Off-Peak
Original	Sheet No. 327D1-A	Bill Discount Rate Time-of-Use with Super Off-Peak (Continued)
Original	Sheet No. 327D1-B	Bill Discount Rate Time-of-Use with Super Off-Peak (Continued)
Original	Sheet No. 327D1-C	Bill Discount Rate Time-of-Use with Super Off-Peak (Continued)
Original	Sheet No. 327D2	Bill Discount Rate Time-of-Use with Super Off-Peak
Original	Sheet No. 327D2-A	Bill Discount Rate Time-of-Use with Super Off-Peak (Continued)
Original	Sheet No. 327D2-B	Bill Discount Rate Time-of-Use with Super Off-Peak (Continued)
Original	Sheet No. 327D2-C	Bill Discount Rate Time-of-Use with Super Off-Peak (Continued)
15th Revision	Sheet No. 448-I	Power Supplier Choice (Continued)
16th Revision	Sheet No. 449-I	Retail Wheeling Service (Continued)

An electronic copy of **Addendum A**, which contains the above electric tariff sheets formatted with the coding required by WAC 480-80-105, are enclosed. An electronic copy of **Addendum B**, which contains the above electric tariff sheets in legislative format as required by WAC 480-07-510(2), are also enclosed.

WN U-2 Tariff, Natural Gas Service:

16th Revision	Sheet No. 116-A	General Gas Lighting and Street Lighting Service (Optional) (Continued)
61st Revision	Sheet No. 123	Residential General Service
Original	Sheet No. 123D1	Bill Discount Rate

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Original	Sheet No. 123D1-A	Bill Discount Rate (Continued)
Original	Sheet No. 123D2	Bill Discount Rate
Original	Sheet No. 123D2-A	Bill Discount Rate (Continued)
57th Revision	Sheet No. 131	Commercial and Industrial General Service
11th Revision	Sheet No. 131T	Distribution System Transportation Service (Firm-Commercial and Industrial)
63rd Revision	Sheet No. 141	Large Volume High Load Factor Gas Service (Optional)
24th Revision	Sheet No. 141-A	Large Volume High Load Factor Gas Service (Optional) (Continued)
11th Revision	Sheet No. 141T	Distribution System Transportation Service (Firm-Large Volume High Load Factor)
11th Revision	Sheet No. 141T-A	Distribution System Transportation Service (Firm-Large Volume High Load Factor) (Continued)
17th Revision	Sheet No. 153-B	Propane Service (Continued)
24th Revision	Sheet No. 185-C	Interruptible Gas Service with Firm Option (Continued)
22nd Revision	Sheet No. 185-D	Interruptible Gas Service with Firm Option (Continued)
11th Revision	Sheet No. 185T	Distribution System Transportation Service (Interruptible with Firm Option)
7th Revision	Sheet No. 185T-A	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
10th Revision	Sheet No. 186T-A	Distribution System Transportation Service (Interruptible with Firm Option) (Continued)
25th Revision	Sheet No. 187-D	Non-Exclusive Interruptible Gas Service w/ Firm Option (Continued)
8th Revision	Sheet No. 187T	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

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10th Revision	Sheet No. 187T-A	Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option) (Continued)
Original	Sheet No. 1129D	Bill Discount Rate Rider
Original	Sheet No. 1129D-A	Bill Discount Rate Rider (Continued)
Original	Sheet No. 1129D-B	Bill Discount Rate Rider (Continued)
Original	Sheet No. 1129D-C	Bill Discount Rate Rider (Continued)
Original	Sheet No. 1141N	Rates Not Subject to Refund Rate Adjustment
Original	Sheet No. 1141N-A	Rates Not Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R	Rates Subject to Refund Rate Adjustment
Original	Sheet No. 1141R-A	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R-B	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R-C	Rates Subject to Refund Rate Adjustment (Continued)
Original	Sheet No. 1141R-D	Rates Subject to Refund Rate Adjustment (Continued)
7th Revision	Sheet No. 1142	Revenue Decoupling Adjustment Mechanism
8th Revision	Sheet No. 1142-A	Revenue Decoupling Adjustment Mechanism (Continued)
8th Revision	Sheet No. 1142-B	Revenue Decoupling Adjustment Mechanism (Continued)
11th Revision	Sheet No. 1142-C	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 1142-C.1	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 1142-C.2	Revenue Decoupling Adjustment Mechanism (Continued)
Original	Sheet No. 1142-C.3	Revenue Decoupling Adjustment Mechanism (Continued)

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An electronic copy of **Addendum C**, which contains the above natural gas tariff sheets formatted with the coding required by WAC 480-80-105, are enclosed. An electronic copy of **Addendum D**, which contains the above natural gas tariff sheets in legislative format as required by WAC 480-07-510(2), are also enclosed.

Additionally, as explained in the Prefiled Direct Testimony of Birud D. Jhaveri, Exh. BDJ-1T, and in the Prefiled Direct Testimony of John D. Taylor, Exh. JDT-1T, several electric and natural gas rider schedules will need to be reset simultaneously with the proposed changes to base rates in this general rate case. While not filed as part of this case, the following tariff sheets will be included in the final compliance filing with the effective date of new base rates resulting from this rate case.

WN U-60, Tariff G, Electric Service:

Sheet No. 2	Index to Rate Schedules
Sheet No. 2-A	Index to Rate Schedules (Continued)
Sheet No. 2-B	Index to Rate Schedules (Continued)
Sheet No. 2-C	Index to Rate Schedules (Continued)
Sheet No. 139-E	Voluntary Long Term Renewable Energy Purchase Rider (Continued)

WN U-2 Tariff, Natural Gas Service:

Sheet No. 3-A	Natural Gas Tariff Index (Continued)
Sheet No. 4	Natural Gas Tariff Index (Continued)
Sheet No. 1149	Cost Recovery Mechanism for Pipeline Replacement (CRM)

Additional Materials Submitted With This Filing

PSE is filing prefiled direct testimony and exhibits supporting this general rate case. For the convenience of the Commission and persons interested in this case, a list of these testimonies and the exhibits supported by each witness is provided as **Addendum F**. In compliance with WAC 480-07-510, the Company will provide five copies of the Company's prefiled direct testimony and exhibits supporting this general rate case filing. The Company will provide these hard

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copies on or before February 1, 2022. These materials will be offered into the record at the appropriate time and should not be considered evidence until so entered.

In compliance with WAC 480-07-510(3)(g), the Report of Affiliated Interest Transactions for the test year is provided in the Fourth Exhibit to the Prefiled Direct Testimony of Stephen J. King, Exh. SJK-5.

Work Papers

In compliance with WAC 480-07-510(4)(a), PSE will be providing supporting electronic work papers to Commission Staff and Public Counsel by February 7, 2022.

Notice of General Rate Case Filing

Pursuant to WAC 480-07-510(5), the Company is serving copies of the Summary Documents in **Addendum E** on the persons listed on the Certificate of Service attached to this letter. A copy of the form of the cover letter and certificate of service for the parties noticed pursuant to WAC 480-07-510(5) are also provided in **Addendum G**.

Pursuant to WAC 480-100-194 and 480-90-194, PSE agrees to suspension of the proposed tariff filings and thus is not required to publish notice coincident with the date of this transmittal letter and filing. The Company agrees to waive the suspension hearing and requests that the Commission issue an order suspending these proposed changes for investigation and that a hearing to take testimony from the public will be scheduled at the prehearing conference. Accordingly, the Company will provide notice to the public pursuant to WAC 480-100-197 and 480-90-197. In accordance with WAC 480-100-193(1) and 480-90-193(1), the Company will also post the proposed changes to its tariff sheets for public inspection and review on its website and will provide access via request by telephone or mail.

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Service and correspondence relating to this filing should be directed to:

Jon Piliaris
Director, Regulatory Affairs
Puget Sound Energy
P.O. Box 97034 EST-07W
Bellevue, WA 98009-9734
Email: jon.piliaris@pse.com
Ph: (425) 456-2142

Sheree Strom Carson, WSBA #25349
David S. Steele, WSBA #45640
Donna L. Barnett, WSBA #36794
Perkins Coie LLP
10885 NE Fourth Street, Suite 700
Bellevue, WA 98004-5579
Email: scarson@perkinscoie.com
dstele@perkinscoie.com
dbarnett@perkinscoie.com
Ph: (425) 635-1400
Attorneys for Puget Sound Energy

We look forward to working with the Commission, Commission Staff, Public Counsel, our customers, and other interested parties on this important matter.

Sincerely,

/s/ Jon Piliaris

Jon Piliaris
Director, Regulatory Affairs
Puget Sound Energy
P.O. Box 97034 EST-07W
Bellevue, WA 98009-9734
(425) 456-2142
jon.piliaris@pse.com

cc: Sheree Strom Carson, Perkins Coie
Service List

Attachments:

Addendum A – Electric Tariff Sheets
Addendum B – Electric Tariff Sheets – Legislative Format
Addendum C – Gas Tariff Sheets
Addendum D – Gas Tariff Sheets – Legislative Format
Addendum E – Summary Documents (Electric and Gas)
Addendum F – Exhibit List
Addendum G – Form of Summary Document Cover Letter

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 16

GENERAL GAS LIGHTING AND STREET LIGHTING SERVICE (OPTIONAL) (Continued)

4. RATE:

1. Flat delivery charge per approved gas light mantle not more than three inches in height, or double mantles with orifice(s) sized to limit input to 3,000 Btu's per hour.

All mantles @ \$12.44 each per month as specified above

(l)

2. Gas Cost – per mantle per month, equal to the sum of the rates as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. The charge for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.

5. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 31, 2022
Advice No.: 2022-03

Effective: March 2, 2022

By:



Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 23
RESIDENTIAL GENERAL SERVICE

1. **AVAILABILITY:** Throughout territory served to any Residential Customer. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$12.75 (I)
 - b. Delivery Charge: \$0.46500 All therms per month (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
 2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Issued: January 31, 2022
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Title: Director, Regulatory Affairs

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 23D1
BILL DISCOUNT RATE**

(N)

AVAILABILITY: The discount available under this Schedule is available to a Residential Customer of the Company meeting the criteria described herein.

APPLICABILITY: Except as otherwise provided by this Schedule, Natural Gas Service under this Schedule shall be available on the terms and conditions set forth in Schedule 23.

PURPOSE: This Schedule provides reduced monthly rates for low-income Residential Customers who meet established eligibility requirements.

ELIGIBILITY: To receive the discount under this Schedule, a Customer must either: 1) be previously verified as eligible by a designated agency as defined under Schedule 129 of this tariff within the past year; or 2) qualify their eligibility during the enrollment process. A participating Customer who is determined to meet the eligibility requirements will need to recertify their qualifications every other year. At its discretion the Company may request additional information to verify income eligibility. Service under this Schedule is limited to one Residential Gas Service per Customer.

INCOME ELIGIBILITY CRITERIA: For the purposes of this Schedule, eligibility will be restricted to a Customer with a household income not to exceed 30% of area median income, adjusted for household size.

ENROLLMENT: The Customer must complete the Company's enrollment process to participate in this service. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.


TERMINATION BY CUSTOMER: Customer is required to notify the Company prior to their desired termination date in the service. Termination of service under this Schedule will follow receipt and processing of the termination by the Company. There is no minimum term for this service.

(N)

(Continued on Sheet No. 123D1-A)

Issued: January 31, 2022
Advice No.: 2022-03

Effective: March 2, 2022

By: 

Issued By Puget Sound Energy

Jon Piliaris

Title: Director, Regulatory Affairs

PROPOSED

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 23D1
BILL DISCOUNT RATE (Continued)**

(N)

TERMINATION BY COMPANY: The Customer must certify eligibility under this Schedule upon enrollment and recertify their qualifications every other year. Any Customer who fails to recertify will be removed from this Schedule by the Company.

FUNDING: Undistributed carry-over of funds collected under natural gas Schedule 129 that were not distributed by the end of the Program year they were designated for may be utilized for the funding of this and any other natural gas Bill Discount Rate schedules. Any additional funding for the discount provided in this Schedule as well as for administrative costs will come from the Bill Discount Rate Rider Schedule 129D.

MONTHLY RATE:

1. For the purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$12.75
 - b. Delivery Charge: \$0.46500 All therms per month
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
2. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, where applicable.

BILL DISCOUNT RATE ADJUSTMENT: A 45% reduction to the monthly total net bill, excluding any optional or voluntary tariff schedules.

PAYMENT: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

GENERAL RULES AND PROVISIONS: Service under this Schedule is subject to the General Rules and Provisions contained in this tariff.

(N)

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Jon Piliaris

Title: Director, Regulatory Affairs

PROPOSED

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 31
COMMERCIAL AND INDUSTRIAL GENERAL SERVICE

1. **AVAILABILITY:** Throughout territory served for commercial or industrial Customers. Service under this schedule is provided on an annual basis.
2. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic Charge per month: \$38.89 (I)
 - b. The total delivery charge is the sum of (i) and (ii) below:
 - i. Delivery Charge: \$0.43728 All therms per month (I)
 - ii. Gas Procurement Charge: \$0.01509 (I)
 - c. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.
 2. Minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
 3. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 31T

Distribution System Transportation Service (Firm-Commercial and Industrial)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers who have executed the service agreement for transportation service under this schedule. Service under this schedule is provided on an annual basis.
2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.
3. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$364.04
 3. Transportation Service Commodity Charge: \$0.43728 Per month per therm (I)
 4. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (T)
 5. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 6. The minimum monthly charge hereunder shall be the sum of the basic charge and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods.

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PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 41**
LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL)

1. **AVAILABILITY:** Throughout territory served to any nonresidential Customer with large volume use where, in the Company's opinion, its facilities and gas supply are adequate to render the required service. This schedule is available to those Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.
3. **RATE:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$130.33 (I)
 - b. Delivery demand charge: \$1.44 per therm per month as described in item 3. (I)
 - c. Gas supply demand charge in rates per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) and as described in item 3.
 - d. The total delivery charge shall be the sum of (i) and (ii) below:
 - i. Delivery Charge:
 - \$0.15950 Per month per therm for first 5,000 therms (I)
 - \$0.12727 Per month per therm for all over 5,000 therms I
 - ii. Gas Procurement Charge: \$0.01131 per month per therm (I)
 - e. Gas Cost: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106.

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 41**LARGE VOLUME HIGH LOAD FACTOR GAS SERVICE (OPTIONAL) (CONTINUED)**

3. **RATE** (Continued):
2. The minimum bill per month shall be equal to the sum of \$143.55 of delivery charge, the basic charge, the delivery demand charge, the gas supply demand charge, and the Customer's consumption-related gas costs. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)
3. Delivery and gas supply demand charges:
- a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
- b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
4. **Payment:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
5. **General Rules and Regulations:** Service under this schedule is subject to the rules and regulations contained in Company's tariff.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 41T

Distribution System Transportation Service (Firm-Large Volume High Load Factor)

1. **AVAILABILITY:** This distribution system transportation service is available throughout the territory served by the Company for nonresidential Customers with large volume use where, in the Company's opinion, its facilities are adequate to render the required service and when the Customer has executed the service agreement for transportation service under this schedule. This schedule is available to those Customers whose natural gas usage or requirements meets the eligibility requirements as described in Section 2 of this schedule.

2. **ELIGIBILITY:**
 1. Any Customer that has used 12,000 therms in the past year or a Customer requesting a new service that is expected to use 12,000 therms in the initial year of service is eligible for service under this schedule. Upon approval of this change by the Commission ineligible Customers shall be moved to Schedule 31T.
 2. Following twelve months of service on this schedule, if a Customer's usage is less than 12,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule, in which case the Company shall move the Customer to Schedule 31T.
 3. Customers on other schedules who have used 12,000 or more therms in any 12-consecutive month period (ending with and including the current month) are eligible for service under this schedule provided the conditions of Rule No. 4 of this tariff are met and the Customer requests service under this schedule.

3. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

4. **RATES AND CHARGES:**
 1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 2. Basic charge per month: \$422.79
 3. Transportation delivery demand charge: \$1.44 per therm per month as described in item 8. (I)
 4. Transportation Service Commodity Charge:

\$0.15950	per month per therm for first 5,000 therms	(I)
\$0.12727	per month per therm for all over 5,000 therms	(I)

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PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 41T****Distribution System Transportation Service (Firm-Large Volume High Load Factor)**

(Continued)

5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (T)
 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
 7. The minimum monthly charge hereunder shall be the sum of the basic charge, the demand charge, \$143.55 of transportation service commodity charge, and amounts otherwise due under this schedule. The minimum monthly charge shall not be subject to cancellation or reduction for seasonal or temporary periods. (I)
 8. Transportation delivery demand charge:
 - a. The charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
 - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 8.a. above.
5. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedules 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.
7. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to the rules and regulations contained in this tariff.

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PROPOSED

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 53
PROPANE SERVICE (CONTINUED)**

5. RATE:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
 - a. Basic charge per month: \$12.75 (I)
 - b. Delivery Charge: \$0.46500 All therms per month (I)
 - c. Current quarterly average cost of propane fuel set forth in Supplemental Schedule No. 101 (Sheet No. 1101-A).
2. Included in the rate stated in paragraph 1.b above is a facilities extension incremental revenue rate, to be applied toward the cost justification of providing the natural gas line extension to the area when deemed feasible by the Company in accordance with Section 4 above. The incremental revenue rate is: \$0.06898 per therm.
3. The minimum bill per month shall be the basic charge. The minimum bill for this service shall not be subject to cancellation or reduction for seasonal or temporary periods.
4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.
6. **PAYMENT:** Bills are issued net, are and payable when rendered, and become past due after fifteen days from date of bill.

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PROPOSED

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)

6. **UNAUTHORIZED USE OF GAS:** If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 5 of this schedule and in Rule No. 23 of this tariff, penalties described in Rule No. 23 will be assessed to the Customer.
7. **RATES:**
1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
 2. Basic charge per month, \$701.68 (I)
 3. The total interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
 - i. Interruptible
Delivery Charge -

\$0.13239	per month per therm for first 25,000 therms	(I)
\$0.06326	per month per therm for next 25,000 therms	I
\$0.06051	per month per therm for all over 50,000 therms	I
 - ii. Gas Procurement Charge – \$0.00831 per therm for all therms delivered per month. (I)
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (D)

(Continued on Sheet No. 185-D)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 85
INTERRUPTIBLE GAS SERVICE WITH FIRM OPTION (CONTINUED)**

4. The total firm gas rate shall be the sum of the demand charges and commodity charge as defined below:
- a. Delivery demand charge: \$1.53 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (l)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule No. 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery and gas costs in part 3 herein.
5. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.
- a. Minimum Annual Therms for the purpose for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or (2) 180,000 therms	180,000 therms

- b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 5.a. above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total interruptible delivery charge (Section 7, item 3.a.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms the annual minimum load charge is \$0.
6. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

PAYMENT OF BILLS: Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

(Continued on Sheet No. 185-E)

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PROPOSED

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:


1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$903.09
3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
 - a. Transportation Service Commodity Charge –

\$0.13239	per month per therm for first 25,000 therms	(I)
\$0.06326	per month per therm for next 25,000 therms	I
\$0.06051	per month per therm for all over 50,000 therm	(I)

(Continued on Sheet No. 185T-A)

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PROPOSED

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. RATES AND CHARGES (continued):

- 4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below: (D)
 - a. Transportation firm contract delivery demand charge: \$1.53 per therm of daily contract demand per billing period. (D)
 - Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above. (I)
- 5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)
- 6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
- 7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:


Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

- b. The annual minimum load charge shall be calculated as follows:
 - (1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.
 - (2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

(Continued on Sheet No. 185T-B)

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PUGET SOUND ENERGY
Natural Gas Tariff**SCHEDULE 86T****Distribution System Transportation Service (Interruptible with Firm Option) (Continued)**

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
- a. Transportation Service Commodity Charge –
- | | | |
|-----------|---|-----|
| \$0.18382 | Per month per therm for first 1,000 therms | |
| \$0.13031 | Per month per therm for all over 1,000 therms | (D) |
5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (D)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Minimum annual load charge:
- a. If the actual total annual therms delivered to the Customer in the last year are less than 10,000 therms, the minimum annual load charge shall be the difference between the minimum annual purchase obligation of 10,000 therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.) and the actual total annual therms multiplied by the Company's initial block total interruptible delivery charge (Section 3, item 4.). The minimum annual load charge shall be prorated for partial years of gas service or for the number of days that service was available without curtailment.
- b. Any payments for gas used in excess of curtailment requests, as set forth in Rule No. 23, shall not be credited to minimum annual charge.
- c. The annual period for purposes of determining minimum annual billing charges shall be the twelve-month period ending with the September billing cycle. Minimum annual billing charges, if applicable, will be added to the September billing.
- d. If the actual total annual therms delivered to the Customer in the last year are greater than 10,000 therms, the minimum annual load charge is equal to \$0.
4. **ADJUSTMENTS:** Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 129 and 132 in this tariff and other adjusting and supplemental schedules, when applicable.

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PROPOSED

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87

Non-Exclusive Interruptible Gas Service with Firm Option (Optional) (Continued)

7. RATES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, one therm being the equivalent of 100,000 British thermal units.
2. Basic charge per month, \$715.15 (I)
3. The contract volume charge rate shall be the tailblock of the total interruptible delivery charge per therm identified in item 4.a. below.
4. The total monthly interruptible gas rate shall be the sum of the total interruptible delivery charges and the gas cost charge.
 - a. Total Interruptible Delivery Charge – the sum of i., ii. and iii. Below:
 - i. Interruptible Delivery Charge –

\$0.20955	Per month per therm for first 25,000 therms	(I)
\$0.12493	Per month per therm for next 25,000 therms	I
\$0.07950	Per month per therm for next 50,000 therms	I
\$0.05097	Per month per therm for next 100,000 therms	I
\$0.03668	Per month per therm for next 300,000 therms	I
\$0.02829	Per month per therm for all over 500,000 therms	I
 - ii. Gas Procurement Charge – \$0.00994 per therm for all therms delivered per month. (I)
 - b. Gas Cost Charge – Interruptible gas cost is: All therms per month multiplied by the sum of the rates per therm as shown on Supplemental Schedule 101 (Sheet No. 1101) and Supplemental Schedule 106. (D)
5. The total firm use gas rate shall be the sum of the demand charges and commodity charge as defined below:
 - a. Delivery demand charge: \$1.71 per therm per month multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement. (I)
 - b. Gas supply demand charge: a rate per therm per month as shown on Supplemental Schedule 101 (Sheet No. 1101-B) multiplied by the maximum daily delivery of firm use gas as set forth in the service agreement.
 - c. Commodity charge: All firm use gas shall be combined with Customer's interruptible gas and billed at the interruptible gas rates in Part 4. Herein.

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 87T

Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)

1. AVAILABILITY:

1. This distribution system transportation service is available throughout the territory served by the Company to any nonresidential Customers outside of Kittitas County or nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is limited to those interruptible Customers whose current or anticipated requirement is in excess of 1,000,000 therms per year.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement. For purpose of the annual contract volume, the contract year shall be the twelve-month period starting with the billing cycle that includes the effective date of the service agreement with the Customer.

2. **TERMS OF SERVICE:** Service under this schedule is subject to Rule No. 29, Terms of Distribution System Transportation Service.

3. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$1,082.81 (I)
3. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:
 - a. Transportation firm contract delivery demand charge: \$1.71 per therm of daily contract demand per billing period. (I)
 - b. Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 4 below.

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PROPOSED**PUGET SOUND ENERGY
Natural Gas Tariff****SCHEDULE 87T****Distribution System Transportation Service (Non-Exclusive Interruptible with Firm Option)**

(Continued)

4. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:
- a. Transportation Service
Commodity Charge –
- | | | |
|-----------|---|-----|
| \$0.20955 | Per month per therm for first 25,000 therms | (I) |
| \$0.12493 | Per month per therm for next 25,000 therms | I |
| \$0.07950 | Per month per therm for next 50,000 therms | I |
| \$0.05097 | Per month per therm for next 100,000 therms | I |
| \$0.03668 | Per month per therm for next 300,000 therms | I |
| \$0.02829 | Per month per therm for all over 500,000 therms | (I) |
5. Balancing service charge of \$0.00118 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I) (D)
6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.
7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of the service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum load charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year. The annual minimum load charge shall apply when the actual total interruptible therms delivered to the Customer in the last year are less than the annual contract volume. The deficiency volume shall be the greater of zero or the actual total interruptible therms delivered subtracted from the annual contract volume. The amount of the annual minimum load charge shall be equal to the deficiency volume multiplied by the contract volume charge rate which is equal to the tailblock of the total transportation service commodity charge, per therm, identified in item 4. above.

(Continued on Sheet No. 187T-B)

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PROPOSED

**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 129D
BILL DISCOUNT RATE RIDER**

(N)

APPLICABILITY: This rate is applicable to all Customers of the Company served under the Schedules noted below and on the following sheets and will be applied to all bills to Customers during a month when this schedule is effective.

PURPOSE: This schedule implements surcharges to collect the costs incurred by the Company in providing the rate discounts specified in Schedules 23D1 and 23D2, including all administrative costs.

TRUE-UP: Following its initial filing for rates which will go into effect in October 2023, the Company will submit annual filings on or prior to the fifteenth day of November for rates effective on January 1 each year. Each annual filing will be for rates to be effective from January 1 through December 31 the following year or following years, as applicable. Each year, the Company will estimate the amount of costs to be included in the Bill Discount Rate Rider as well as provides for a true-up of amounts from the prior rate period, minus any Company revenue-sensitive items such as taxes. Amounts to include in each year's true-up are;

- a. Actual versus budget expenditures; and
- b. Revenue set in rates versus actual revenue recovered.

If a true-up calculation results in a positive number, the amount will be an addition to the amount to be otherwise collected under Schedule 129D during the current year. If the result is a negative number, the resulting amount will be a reduction to the amount to be otherwise collected under Schedule 129D during the current year.

(N)

(Continued on Sheet No. 1129D-A)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 129D
BILL DISCOUNT RATE RIDER (Continued)**

(N)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the credit in the Monthly Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

(N)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141N
RATES NOT SUBJECT TO REFUND
RATE ADJUSTMENT**

(N)

APPLICABILITY: This rate adjustment shall be applied to the rate(s) shown on each schedule for natural gas service for all Customers during a month when this schedule is effective.

PURPOSE: The purpose of this schedule is to recover costs approved during a multiyear rate plan period that are not subject to refund and that are above the level of base rates set in the multiyear rate plan.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.


	Effective January 1, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>	Effective January 1, 2025- <u>December 31, 2025</u>
<u>SCHEDULE 16</u>			
Delivery Charge:	\$0.38 per mantel	\$(0.09) per mantel	\$(0.41) per mantel
<u>SCHEDULE 23</u>			
Delivery Charge:	\$0.01975 per therm	\$(0.00479) per therm	\$(0.02159) per therm
<u>SCHEDULES 23D1 & 23D2</u>			
Delivery Charge:	\$0.01975 per therm	\$(0.00479) per therm	\$(0.02159) per therm
<u>SCHEDULES 31 & 31T</u>			
Delivery Charge:	\$0.02163 per therm	\$(0.00521) per therm	\$(0.02346) per therm
<u>SCHEDULES 41 & 41T</u>			
Delivery Charge:	\$0.00916 per therm	\$(0.00221) per therm	\$(0.00993) per therm
<u>SCHEDULE 53</u>			
Delivery Charge:	\$0.01975 per therm	\$(0.00479) per therm	\$(0.02159) per therm

(N)

(Continued on Sheet No. 1141N-A)

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PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)

(N)

MONTHLY RATE: The surcharge rates shown below and on the following sheets shall be added to the rate(s) shown on each schedule for natural gas service.

	Effective January 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	Effective January 1, 2025- December 31, 2025
<u>SCHEDULE 16</u>			
Delivery Charge:	\$1.56 per mantel	\$2.57 per mantel	\$3.34 per mantel
<u>SCHEDULE 23</u>			
Delivery Charge:	\$0.08192 per therm	\$0.13547 per therm	\$0.17590 per therm
<u>SCHEDULES 23D1 & 23D2</u>			
Delivery Charge:	\$0.08192 per therm	\$0.13547 per therm	\$0.17590 per therm
<u>SCHEDULES 31 & 31T</u>			
Delivery Charge:	\$0.08971 per therm	\$0.14742 per therm	\$0.19110 per therm
<u>SCHEDULES 41 & 41T</u>			
Delivery Charge:	\$0.03801 per therm	\$0.06248 per therm	\$0.08087 per therm
<u>SCHEDULE 53</u>			
Delivery Charge:	\$0.08192 per therm	\$0.13547 per therm	\$0.17590 per therm

(N)

(Continued on Sheet No. 1141R-B)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

**SCHEDULE 141R
RATES SUBJECT TO REFUND
RATE ADJUSTMENT (Continued)**

(N)

MONTHLY RATE: (Continued)

	Effective January 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	Effective January 1, 2025- December 31, 2025
<u>SCHEDULES 85 & 85T</u>			
Delivery Charge:	\$0.02371 per therm	\$0.03988 per therm	\$0.05257 per therm
<u>SCHEDULES 86 & 86T</u>			
Delivery Charge:	\$0.02819 per therm	\$0.04813 per therm	\$0.06494 per therm
<u>SCHEDULES 87 & 87T</u>			
Delivery Charge:	\$0.01346 per therm	\$0.02051 per therm	\$0.02534 per therm
<u>SPECIAL CONTRACTS</u>			
Delivery Charge:	\$0.00000 per therm	\$0.00000 per therm	\$0.00000 per therm

(N)

(Continued on Sheet No. 1141R-C)

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PROPOSED

PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 23, 23D1, 23D2, 31, 31T, 41, 41T, 53, 86 and 86T. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective. (N)

2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable customers that are intended to recover delivery costs from sales and transportation of natural gas.

3. **DEFINITION OF RATE GROUPS:** (N)
 - a. Rate Group 1: Customers served under Schedules 23, 23D1, 23D2 and 53.
 - b. Rate Group 2: Customers served under Schedules 31 and 31T.
 - c. Rate Group 3: Customers served under Schedules 41, 41T, 86 and 86T.

4. **DECOUPLING MECHANISM:**
 1. Decoupling Calculation:
 - a. The Revenue Decoupling Adjustment ("RDA") reconciles on a monthly basis, separately for each Rate Group, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit rates to their Energy sales and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.c. below) by the active number of Customers in each group for each month.

(Continued on Sheet No. 1142-A)

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PUGET SOUND ENERGY
Natural Gas Tariff

SUPPLEMENTAL SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

a. (Continued):

	Effective	Effective	Effective	(K)	(T)	(N)	(N)	(N)
Delivery Revenue Per Unit (per therm)	January 1, 2023- <u>December 31, 2023</u>	January 1, 2024- <u>December 31, 2024</u>	January 1, 2025- <u>December 31, 2025</u>					
Rate Group 3					(M)	(T)		
41 / Delivery Demand	\$1.44	\$1.44	\$1.44			(I)		
Delivery Charge:								
0 to 900 therms	\$0.00000	\$0.00000	\$0.00000					
901 to 5,000 therms	\$0.20667	\$0.21977	\$0.23044			(I)		
Over 5,000 therms	\$0.17444	\$0.18754	\$0.19821					
Gas Procurement	\$0.01131	\$0.01131	\$0.01131					
41T / Transportation								
Delivery Demand	\$1.44	\$1.44	\$1.44			(I)		
Transportation								
Commodity Charge:								
0 to 900 therms	\$0.00000	\$0.00000	\$0.00000					
901 to 5,000 therms	\$0.20667	\$0.21977	\$0.23044			(I)		
Over 5,000 therms	\$0.17444	\$0.18754	\$0.19821			(I)		
86 / Delivery Demand								
Charge	\$1.35	\$1.35	\$1.35					
Interruptible Delivery								
Charge:								
0 to 1,000 therms	\$0.21881	\$0.23025	\$0.24079			(I)		
Over 1,000 therms	\$0.16530	\$0.17674	\$0.18728			(I)		
Gas Procurement	\$0.01222	\$0.01222	\$0.01222	(K)	(M)			
86T / Firm Delivery								
Demand Charge	\$1.35	\$1.35	\$1.35					
Interruptible Delivery								
Charge:								
0 to 1,000 therms	\$0.21881	\$0.23025	\$0.24079			(I)		
Over 1,000 therms	\$0.16530	\$0.17674	\$0.18728			(I)	(N)	(N)

(M) Transferred from Sheet No. 1142-A

(K) Transferred to Sheet No. 1142-C

(Continued on Sheet No. 1142-C)

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**PUGET SOUND ENERGY
 Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):

1. Decoupling Calculation (Continued):

b. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the RDA Balancing Account. (K) (M)
 The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a. | |

c. Monthly Allowed Delivery Revenue Per Customer: | (M)

	Effective January 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	Effective January 1, 2025- December 31, 2025		(N)	(N)	(N)
Rate Group 1					(M)	(T)	
Month							
January	\$67.65	\$70.29	\$72.44			(I)	
February	\$57.34	\$60.57	\$61.43				
March	\$52.43	\$55.50	\$56.18				
April	\$37.00	\$38.40	\$39.57				
May	\$21.11	\$21.88	\$22.54				
June	\$13.93	\$14.42	\$14.86		(M)		
July	\$10.04	\$10.38	\$10.68	(K)			
August	\$9.57	\$9.90	\$10.16	(K)			
September	\$14.15	\$14.70	\$15.11				
October	\$32.62	\$33.98	\$35.01				
November	\$53.52	\$55.78	\$57.54				
December	\$70.18	\$73.14	\$75.44		(I)	(N)	(N)
				(K)			

(M) Transferred from Sheet No. 1142-B

(K) Transferred to Sheet No. 1142-C.2 and 1142-C.3, respectively

(Continued on Sheet No. 1142-C.1)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)

- 4. **DECOUPLING MECHANISM (Continued): (T)**
 - 1. Decoupling Calculation (Continued): I
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued): (T)


Rate Group 2	Effective January 1, 2023- December 31, 2023	Effective January 1, 2024- December 31, 2024	Effective January 1, 2025- December 31, 2025	(N) (N) (N)		
				(M)(T)	I	I
Month				I	I	I
January	\$317.19	333.95	347.73	I (I)	I	I
February	\$290.23	310.60	318.56	I	I	I
March	\$264.00	283.65	290.01	I	I	I
April	\$192.43	203.23	211.89	I	I	I
May	\$136.19	144.39	150.80	I	I	I
June	\$104.61	111.35	116.50	(M)	I	I
July	\$86.83	92.68	97.05	I	I	I
August	\$89.58	95.67	100.23	I	I	I
September	\$100.94	107.47	112.45	I	I	I
October	\$169.00	179.17	187.13	I	I	I
November	\$257.26	271.54	282.97	I	I	I
December	\$342.62	360.60	375.28	(I)	(N)	(N)

(M) Transferred from Sheet No. 1142-B

(Continued on Sheet No. 1142-C.2)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)

- 4. **DECOUPLING MECHANISM (Continued): (T)**
 - 1. Decoupling Calculation (Continued): (I)
 - c. Monthly Allowed Delivery Revenue Per Customer (Continued): (T)

	Effective January 1, 2023- <u>December 31, 2023</u>	Effective January 1, 2024- <u>December 31, 2024</u>	Effective January 1, 2025- <u>December 31, 2025</u>	(N) (N) (N)
Rate Group 3				(M)(T)
Month				
January	\$1,868.97	\$1,984.27	\$2,061.74	(I)
February	\$1,865.75	\$1,993.62	\$2,063.33	
March	\$1,711.75	\$1,833.23	\$1,892.80	
April	\$1,448.57	\$1,532.77	\$1,608.55	
May	\$1,199.51	\$1,270.07	\$1,332.32	
June	\$1,054.02	\$1,118.51	\$1,175.01	(M)
July	\$879.39	\$933.65	\$980.77	
August	\$901.32	\$956.62	\$1,004.62	
September	\$970.73	\$1,028.06	\$1,078.14	
October	\$1,341.81	\$1,416.65	\$1,481.99	
November	\$1,766.52	\$1,863.68	\$1,950.61	
December	\$2,011.60	\$2,117.51	\$2,214.33	(I) (N) (N)


- d. Process: (M)
 - i. The amounts accrued in the RDA Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the RDA Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers. (I)
 - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new decoupling rates under this Schedule No. 142 to be effective May 1 of the same year. (M)

(M) Transferred from Sheet No. 1142-C

(Continued on Sheet No. 1142-C.3)

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**PUGET SOUND ENERGY
Natural Gas Tariff**

SUPPLEMENTAL SCHEDULE 142 (N)
REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED) (N)


- 5. **TERM:** Accruals under this mechanism shall continue indefinitely until either the Company requests or the Commission orders the mechanism to be discontinued. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment balancing account at that time will continue to be amortized through the rates in this schedule until the balance is cleared. (C) (M)
I I
I I
(C) I
I
(M)

(M) Transferred from Sheet No. 1142-C

(Continued on Sheet No. 1142-D)

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