

**PUGET SOUND ENERGY
Natural Gas Tariff**

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option)

1. AVAILABILITY; TERM OF AGREEMENT:

1. This distribution system transportation service is available throughout the territory served by the Company to non-residential Customers outside of Kittitas County or any nonresidential Customers in Kittitas County that take no gas service at all during the months of October through March and have executed the service agreement for transportation service under this schedule and where, in the Company's opinion, its facilities are adequate to render the required service.
2. This schedule is available to those nonresidential interruptible Customers whose natural gas usage or requirement meets the eligibility requirements as described in Section 2 of this schedule.
3. Any increase in existing firm or interruptible contract volume is subject to the Company's determination of facilities and gas supply being adequate.
4. The term of the agreement between the Company and the Customer shall be set forth in the service agreement.

2. **ELIGIBILITY:** Any Customer on another schedule that has used at least 150,000 therms in the past year or a Customer requesting a new service that is expected to use at least 150,000 therms in the initial year of service is eligible for service under this schedule. Following twelve months of service on this schedule, if a Customer who moved to or started service on this schedule has usage that is less than 150,000 therms for any 12-consecutive month period (ending with and including the current month) the Customer is no longer eligible for service under this schedule. The Company shall move Customers that are not eligible for service on this schedule to Schedule 86T unless the Customer is eligible for and has requested service under another schedule within 15 days of receiving notice of their ineligibility. Provided, however, that the Company shall not cause Customers taking service under this schedule as of the effective date of this annual minimum eligibility requirement to change schedule, regardless of their usage.

3. **TERMS OF SERVICE:** Service under this schedule is subject to the provisions of this Schedule and to Rule No. 29, Terms of Distribution System Transportation Service.

4. RATES AND CHARGES:

1. For purposes of this rate, the measurement of service shall be expressed in therms, each equivalent to 100,000 British thermal units.
2. Basic charge per month: \$903.09
3. The total transportation service commodity charge (for all therms delivered) is the sum of a. and b. below:

a. Transportation Service
Commodity Charge –

\$0.10840	per month per therm for first 25,000 therms	
\$0.05365	per month per therm for next 25,000 therms	
\$0.05132	per month per therm for all over 50,000 therm	

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(Continued on Sheet No. 185T-A)

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Issued By Puget Sound Energy

By: 

Jon Piliaris

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Natural Gas Tariff

SCHEDULE 85T

Distribution System Transportation Service (Interruptible with Firm Option) (Continued)

4. **RATES AND CHARGES** (continued):

b. Low Income Charge – The low income program rates shown on Schedule 129 per therm for all therms delivered per month.

4. The total firm gas rate shall be the sum of the demand charges and commodity charges as defined below:

a. Transportation firm contract delivery demand charge: \$1.30 per therm of daily contract demand per billing period. (I)

Commodity charge: All firm gas shall be combined with the Customer's interruptible gas and billed at the interruptible gas rates for delivery in part 3 above.

5. Balancing service charge of \$0.00100 per therm for all therms delivered, for the allocated cost of storage facilities included in the sales portfolio (which shall be credited to FERC Account 191 monthly). (I)

6. Transportation costs as set forth in the service agreement will be billed to the Customer's account.

7. Annual minimum load charge: The annual minimum load charge will be charged every year on the anniversary of the effective date of service agreement with the Customer. The annual minimum load charge will be prorated for periods of less than one full year, such as when a Customer changes schedule, starts service, discontinues service, to adjust the annual minimum charge to the billing cycle that includes the anniversary of the effective date of the service agreement with the Customer, or for Curtailment days in excess of sixty days during the year.

a. Minimum Annual Therms for the purpose of calculating the annual charge shall be:

Through Oct. 31, 2010, the greater of:	Beginning Nov. 1, 2010:
(1) fifty percent of the Customer's highest monthly volume in the last twelve months multiplied by 12; or	180,000 therms
(2) 180,000 therms	

b. The annual minimum load charge shall be calculated as follows:

(1) If the actual total annual therms delivered to the Customer in the last year are less than the Minimum Annual Therms (calculated in 7.a above), the Minimum Annual Therms less the actual total annual therms delivered multiplied by the initial block of the total transportation service commodity charge (Section 3, item 3.) is the annual minimum load charge.

(2) If the actual total annual therms delivered are greater than the Minimum Annual Therms, the annual minimum load charge is \$0.

(Continued on Sheet No. 185T-B)

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Canceling
Original Sheet No. 185T-B

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85T
Distribution System Transportation Service (Interruptible with Firm Option)
(Continued)

Section 5: Adjustments

Rates in this schedule are subject to conditions and adjustments as set forth in Schedule No. 1 and to adjustment by Supplemental Schedule Nos. 112, 119, 129 and 132 in this tariff or other adjusting and supplemental schedules, when applicable.

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Section 6: Definitions: Required Volumes

1. Firm use gas. Firm use gas shall be that mutually determined hourly and daily contracted volume of gas set forth in the service agreement, which the Company will deliver to Customer at all times through the interruptible gas metering facilities, including periods of required Curtailment of interruptible gas, except as provided for in Section 7 of this Schedule. If firm use gas is contracted for, the daily contracted volume shall not be less than two therms per day. The hourly rate of delivery of firm use gas shall not be greater than 1/18th of the firm use per day contracted for or 1/9th of contracted firm use for those Customers whose operation is limited to twelve hours per day. Monthly firm use gas shall be the daily contracted volume times the number of days in the billing cycle.
2. Interruptible gas. Interruptible gas shall be all gas used in excess of firm use gas as defined above. The daily contracted volume of interruptible gas shall not be less than 1,000 therms per day.

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Section 7: Alternate Fuel Capability

The Customer may provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to continue operations with a substitute fuel or energy in the event of required partial or total Curtailment of the interruptible supply. If the Customer chooses to not maintain standby facilities and must curtail or suspend operations because of a required partial or total Curtailment of interruptible gas supply, Customer agrees and acknowledges that such curtailment of operations results solely from its election not to install and maintain standby facilities and fuel and does not in any way constitute a breach of contract on the part of the Company.

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(M) Transferred From Sheet No. 185T-A (K) Transferred to Sheet No. 185T-C

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By: Tom DeBoer Tom DeBoer Title: Director, Federal & State Regulatory Affairs

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Canceling
Original Sheet No. 185T-C

PUGET SOUND ENERGY
NATURAL GAS SCHEDULE NO. 85T
Distribution System Transportation Service (Interruptible with Firm Option)
(Continued)

Section 8: Nature of Service; Curtailment

1. Gas Service supplied on this schedule shall not be interchangeable with any other Gas Service supplied by the Company.
2. Delivery of interruptible gas under this schedule is subject to partial or total Curtailment as described in Rule No. 23 of this tariff.
3. Firm use gas, as defined in Section 5 of this schedule, will not be curtailed except when Customer exceeds the contracted hourly or daily rates of delivery or as specified in Rule No. 21 and Rule No. 23 of this tariff.
4. The Company shall not be liable for damages occasioned by Curtailment or interruption of interruptible or firm use Gas Service supplied under this schedule.

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Section 9: Unauthorized Use of Gas

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If the Customer fails to comply with the Company's request to partially or totally curtail use of gas in accordance with the conditions set forth in Section 7 of this schedule and in Rules 23 and 29 of this tariff, including the provision of Rule 29 titled "Unauthorized Use of Gas", penalties and charges described in Rules 23 and 29 will be assessed to the Customer.

Section 10: Payment

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Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 11: General Rules and Regulations

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Service under this schedule is subject to the rules and regulations contained in this tariff.

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By: Tom DeBoer Tom DeBoer

Title: Director, Federal & State Regulatory Affairs